

Protection relays & Metering division

IPR-A

Current Monitoring & Protection





Protection for Feeders, Generators & Industry

The Current Protection Relay (IPR-A) has been designed to measure the line and ground RMS currents under normal conditions or under disturbances. The current signals are sensed throughout current transformers (CT) from each line. This information is internally processed by the microprocessor in order to take the current protection actions defined under ANSI, IAC or IEC standard.

APPLICATIONS

- Primary and backup protection for utility feeder, power plants and industrial distribution systems
- Protection of transformers, overhead lines, cables and generators
- Allow the opening of the switch/disconnector within the limits of its capacity, leaving the circuit interruption fuses in the case of short circuit

PROTECTION AND FUNCTIONALITY

- (50) Instantaneous overcurrent
- (50N/50G) Instantaneous ground overcurrent
- (51) Inverse time phase overcurrent
- (51N/51G) Inverse time ground overcurrent
- ANSI, IAC or IEC/BS142 curves included:
 - Moderately inverse
 - Normal inverse
 - Very inverse
 - Extremely inverse
 - Definite time
- *(46) Negative sequence timed overcurrent
- *(79) Reclosing (2 shots)
- Overload alarm pickup level
- Accumulated kA per phase on breaker interruption

COMMUNICATION

- Remote communication using a PC or a PLC by 1 RS232 & 2 RS485 ports
- Remote programming of the setpoints
- Protocol used: Modbus RTU

FEATURES

- CT primary ratio selectable in 5 A steps (10 A to 6000 A)
- Line and ground RMS currents measurement
- 1 trip relay and 2 programmable auxiliary relay
- Control power drop or internal fault relay
- Digital inputs: 1 breaker status & 3 programmable
- Touchpad programming
- Breaker operation & trip failure

SIGNALLING

- LED and LCD display indication
- Phase and ground current indication
- Last trip cause and storage of values
- Indication and storage of fault conditions and their values
- Threshold LED for 50/50N, 51/51N

ADDITIONAL FEATURES

- 3 Setpoints Group for Phase & Ground Protections
- Autoreclose with 2 shoots
- Cold load pickup control

APPLICABILITY

Systems: Mono phase and 3 or 4-wire three phase system

Frequency: 50 and 60 Hz Voltage: 69 kV maximum

(*) IPR-A2 version only

SPECIFICATIONS

SUPPLY VOLTAGE 24÷310 Vdc, -15%, +10% 24÷240 Vac, -15%, +20% 50/60Hz	MAX. POWER CONSUMPTION 12 VA (7W)
TEMPERATURE Operational: 0 °C ÷ 50 °C Storage: -20 °C ÷ 70 °C	RELATIVE HUMIDITY Max. 90% (non condensing)
DIELECTRIC WITHSTAND VOLTAGE 2 kVac, 60 s	BURN IN 48 hours at 50°C
CONSTRUCTION According to VDE, UL, CEI standards	OUTPUT CONTACT Rated load: 8 A DC 150W resistive or 90W inductive (L/R=40 ms) AC 2000VA resistive or 800VA inductive (PF=0.4) Max. operating voltage: 250 Vac, 125 Vdc
COMMUNICATIONS Type: 1 RS232 port + 2 RS485 ports, Half duplex, 1200 → 19200 baud Protocol: Modbus RTU Functions: Read/Write setpoints Read actual values/Execute commands	LED INDICATORS Relay status: Trip Alarm Out of Service System status: Breaker closed, breaker open, breaker earthed, pickup 50, pickup 51, pickup 50N/G, pickup 51N/G Display (LCD): 16 x 2 digits
DIGITAL INPUT Type: Dry contact only, 500 Ohm max ON resistance Output: 12 Vdc @ 10 mA provided by relay	TERMINAL BLOCK Fixed, back connection terminals with 4-mm2 section cable (10 AWG)
FRAME In ABS, auto-extinguish, with frontal panel in polycarbonate (IP54)	ASSEMBLY The relay has to be fixed to the structure with the help of stirrups and screws
DIMENSION 144 x 144 x 141 mm WEIGHT 1.5 kg	FRONT PANEL CUTOUT 137 x 137 mm
PHASE AND GROUND CT INPUTS Source CT (In): CT (In) 5 A to 6000 A, Steps: 5 A CT secondary: CT 1 A or 5 A (specified when ordered) Sampling: True RMS, 16 sample/s CT burden: 0.25 VA per phase at rated secondary current Continuous: 2xIn Current withstand capac.: 20 times In for 1 sec. Accuracy: at <= 1xCT => ± 0.5% of 1xCT at > 1xCT => ± 0.5% of 20xCT	PHASE TIME OVERCURRENT Pickup level: 4% to 300% of CT. Steps: 1% Time multiplier: 0.1 to 20.0 for each shape curve Reset: Time reset to zero each time current level falls below pickup threshold. Accuracy: Pickup: ±3% of setting Time: ±3% of trip time or ±20 ms
INSTANTANEOUS PHASE OVERCURRENT Pickup level: 4% to 1800% of CT. Steps: 1% or 10% Delay time: 0 to 2000 ms. Steps: 10 ms Accuracy: Pickup: ±3% Time: +35ms max	GROUND TIME OVERCURRENT Pickup level: 4% to 300% of CT. Steps: 1% Time multiplier: 0.1 to 20.0 for each shape curve Reset: Time reset to zero each time current level falls below pickup threshold. Accuracy: Pickup: ±3% Time: ±3% of trip time or ±20 ms

INSTANTANEOUS GROUND OVERCURRENT

Pickup level: 4% to 1800% of CT. Steps: 1% or 10%

Delay time: 0 to 2000 ms. Steps: 10 ms

Accuracy: Pickup: ±3% Time: +35ms max

TIME OVERCURRENT CURVES

Phase and Ground: ANSI, IAC or IEC

Moderately Inverse, Normally Inverse, Very Inverse

Extremely Inverse, Definite Time

NEGATIVE SEQUENCE TIME OVERCURRENT

Pickup level: 4% to 300% of CT

Definite time: 0.05÷600 s. Steps: 0.01/0.1/1 s

Time multiplier: 0.1÷20.0. Steps: 0.1

Dropout level: 97% lpk
Accuracy: ± 3% of the setting

Def. Time accuracy: included in ±3% or in ±60 ms

(whichever is greater), at I >150% lpk

AUTOMATIC RECLOSURE

Programmable fast and/or slow autoreclose for protection of:

phase time overcurrent ANSI 51 phase instantaneous ANSI 50

ground time overcurrent ANSI 51G/51N ground inst. overcurrent ANSI 50G/50N Dead time 1st shot: 0.1÷600.0 s. Steps: 0.1/1 s Dead time 2nd shot: 0.1÷600.0 s. Steps: 0.1/1 s

Reset time: 1÷999s. Steps: 1 sec.

Block time after manual closure: 1÷999s. Steps: 1 sec

EMISSION TEST

Radiated emissions

References: EN 55011; Port: enclosure; Class A, at

10m

Conducted emissions

References: EN 55011; Port: AC mains; Class A

IMMUNITY TEST

Conducted disturbances induced by RF field

References: EN 61000-4-6; Port: AC mains and signal lines

• Radiated electromagnetic field

References: EN 61000-4-3; Port: enclosure

<u>Electrostatic discharge</u>

References: EN 61000-4-2; Port: enclosure

Fast transients (burst)

References: EN 61000-4-4; Port: AC mains and signal lines

Surge

References: EN 61000-4-5; Port: AC mains

• Voltage dips and short interruptions
References: EN 61000-4-11; Port: AC mains

ORDER CODE

IPR – AXXX

PHASE AND GROUND CT RATED CURRENT

1: 1 A CTs 5: 5 A CTs Ground CT rated current

1: 1 A CTs 5: 5 A CTs Phase CT rated current

1: Standard 2: Standard version + ANSI 46 + ANSI 79

CURRENT TRANSFORMER CONNECTIONS TYPES **COLLEGAMENTO CON COLLEGAMENTO RESIDUO** COLLEGAMENTO TOROIDE SEQUENZA ZERO ZERO SEQUENCE GROUND **DUE TOROIDI DITERRA** 2 CTs CONNECTION RESIDUAL GROUND CONNECTION CONNECTION LINEA 1A o 5A SECONDARIO TO 1A or 5A SECONDARY CTS 25 25r 26 26r 27 27r 29 30 25 25r 26 26r 27 27r 29 30 lb lc lb-r lc-r lb lc lb-r lc-r In In-r la la-r 25 la CURRENT CURRENT 25 Ib 26 lb-r TRIP CURRENT 2 Ic 27 AUX 1 4 29 In 5 30 In-r AUX 2 IPR-A 6 AUX 3 SERVICE PLC/ COMPUTER RS-485 **DEVICE 1** COM2 RS485 15 RS-485 COM3 FILTER DEVICE 2 . GROUND GND BREAKER SAFETY DI1 DI2 DI3 GROUND STATUS 17 18 19 20 21 22 23 24 31 32 33 34 5 RS-232 ENTRATA DEI CONTATTI SECCHI DRY CONTACT SWITCH INPUTS PORT 24 - 240 Vac/Vdc 2>tx SBARRE DI TERRA ALIMENTAZIONE 3>rx MODELLO UNIVERSALE QUADRO ELETTRICO 5>Gnd CONTROL POWER SWITCHGEAR GROUND BUS UNIVERSAL TYPE

MODALITA DI COLLEGAMENTO CON TOROIDI

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